BORANG PENILAIAN NET-METERING

Net-Metering Assessment Form (NMA)

SECTION 1 | INFORMATION

Consumer may not operate their Solar Photovoltaic (PV) system while interconnected to the DSP Distribution System until they receive written permission from Authority

SECTION 2	CONSUMER INFORM	ATION		
Applicant Name NRIC Electricity Bill A				
I hereby author application.	ise the Qualified Person a	as described in SECTIC	N 3 to act on my be	half to manage my Net-metering
Signature			Date	
SECTION 3	CONTRACTOR DETAI	LS		
Company Owner's Name Company Name Company Registration Number Signature & Official Company Stamp			Expiry	Date Date
SECTION 4	CONSUMER DETAILS			
Installation Add	ress			
voltage at Forti Common Coup (PCC)		oltage (230V/400V)	M	ledium Voltage (11kV/33kV)
Substation loca	tion			
FOR Medium \ Maximum Dem	/oltage connected Consu	ımer: kV	V	
Fuse rating CT rating	age connected Consume	(Amps	s)	
SECTION 5	TECHNICAL ASSESSI	MENT		
Installed Net-metering Capacity:		kWp kWac		
Estimated monthly generation:			kWh	

expected Date of Commetering:	missioning of Net-
For generation capacity	of > 12kW, QP shall fills in and attach <u>Load Profile (LP)</u> Form:
Daytime Peak Demand Daytime Lowest Demar Export during daytime p Export during daytime le	nd kW peak kWac
SECTION 6 SOLAR	R PHOTOVOLTAICS (PV) DETAILS
<u>PV Module</u> Types:	Monocrystalline Polycrystalline Thin film Others
Manufacturer:	
PV Inverter Nos of Inverter installed:	
Туре:	Single-phase
Manufacturer:	
Power factor:	lagging leading unity
	gram with Solar PV schematic (endorsed by PE) ing Meter and service line
	MENTS CHECKLIST
belief. ¤ I confirm that th Sytem Intercon	
PE/Contractor's Signature & Official Stamp	
Name	
Date	

SECTION 9 | FOR OFFICE USE